



ALJ/SNE/nd3 1/6/2023

**FILED**

01/06/23

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A2202015

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Compliance Review of Utility-Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility-Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 Through December 31, 2021 (U39E).

Application 22-02-015

**RULING AMENDING PROCEEDING SCHEDULE**

A status conference was held on January 6, 2023. The parties appearing included Pacific Gas and Electric Company (PGE), Alliance for Nuclear Responsibility (ANR), the Public Advocates Office of the California Public Utilities Commission (PAO), and California Community Choice Association (CCA) (collectively, the Parties).

The Parties filed a joint statement on January 4, 2023, stating that an evidentiary hearing is not necessary since there are no material facts in dispute, and that issues of disagreement may be argued in opening and reply briefs.

The Parties also discussed testimony served by ANR and whether certain information should be treated as confidential under California Public Utilities Commission precedent. PGE and ANR agreed to continue negotiations to reach a compromise.

In its initial application filed on February 18, 2022, PGE did not serve testimony addressing the calculation of unrealized volumetric sales or unrealized revenue from the Public Safety Power Shutoff (PSPS) events since it was premature to include such information until a decision was issued in the consolidated Phase II 2019 Energy Resource Recovery Act Complaint proceedings (Application (A.) 20-02-009, A.20-04-002, and A.20-06-001) establishing the appropriate calculation methodology. On December 19, 2022, a proposed decision was issued in the consolidated proceeding.

The Assigned Commissioner's Scoping Ruling and Memo issued August 9, 2022 in this proceeding (Scoping Memo) included PSPS sales and revenues calculations as Issue 8, which states:

What is the revenue requirement equal to the estimated unrealized volumetric sales and unrealized revenue resulting from the Public Safety Power Shutoff (PSPS) events in 2021 that PG&E must forgo in accordance with Decision 21-06-014? What is the appropriate methodology for calculating PG&E's unrealized volumetric sales and unrealized revenues resulting from 2021 PSPS events?

Based on discussions at the status conference:

1. By February 1, 2023, PGE and ANR will file a motion regarding the dispute over confidential information, if the matter is not resolved.
2. The schedule is amended as follows:

EVENT	OLD DATE	NEW DATE
Completion of Settlement Talks	January 11, 2023	January 25, 2023
Motion for confidential treatment	—	February 1, 2023
Concurrent Opening Briefs on Scoping Memo Issues 1-7	February 17, 2023	February 27, 2023

EVENT	OLD DATE	NEW DATE
Concurrent Reply Briefs on Scoping Memo Issues 1-7	March 7, 2023	March 17, 2023
Concurrent Prepared Testimony on Scoping Memo Issue 8	—	April 3, 2023
Concurrent Reply Testimony on Scoping Memo Issue 8	—	May 3, 2023
Evidentiary Hearing	January 20, 2023	July 18, 2023 to July 19, 2023
Proposed Decision	May 2023 to June 2023	Q3 2023
Commission Decision	No sooner than 30 days after Proposed Decision	No sooner than 30 days after Proposed Decision

3. The Parties shall serve and file a joint motion to enter testimony and exhibits into the evidentiary record, in table format, with the appropriate hyperlink and identifying the exhibits in numerical order using the sponsoring party's acronyms as follows: PGE, ANR, PAO and CCA, when appropriate.

**IT IS SO RULED.**

Dated January 6, 2023, at San Francisco, California.

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/s/ SUSAN LEE  
Susan Lee  
Administrative Law Judge